POWER SYSTEM DATA

For the week ending June 29, 2001

STREAMFLOW CONDITIONS (in percent of 60 year average)		Feb.	Mar.	April	May	June
	2000-2001 Natural Streamflow at The Dalles	51%	60%	49%*	67%*	47%*
	Critical Year Natural Streamflow at The Dalles	48.4%	54.8%	57.1%	70.2%	74.5%
	1995-1999 Average Natural Streamflow at The Dalles	160.7%	149.0%	118.8%	116.8%	115.2%
	Average flows below Bonneville June 21 – June 27	129.3 kcfs				
	Avg. tailwater elev. below Bonneville June 21 – June 27	11.9 ft				
FEDERAL HYDRO GENERATION		**Feb.**	**Mar.**	**April**	**May**	**June**
	2000-2001 Federal Hydro Generation	6,881	6,112**	5,722	6,510	
	1995-2000 Average Federal Hydro Generation	11,706	11,246	10,655	11,400	
HISTORIC PRICES(Dow Jones HLH month average)*		**Feb.**	**Mar.**	**April**	**May**	**June*** **
	2001 Mid-C Prices in $/megawatt-hour	287.37	276.62	317.47	276.29	73.47
	1999 Mid-C Prices in $/megawatt-hour	18.26	16.39	24.06	28.25	23.73
Dow Jones HLH firm Mid-C Prices						
	For week ending June 27 in $/megawatt-hour	$41.05 - $83.79				
PRECIPITATION AND TEMPERATURES		**Feb.**	**Mar.**	**April**	**May**	**June**
	Precipitation above The Dalles as % of Avg	51%	82%	117%	66%	100%***
	Load Center temperature departures	-3.3	+0.2	-1.7	+1.1	-3.2***
VOLUME FORECAST (as percent of average)		**Feb.**	**Mar.**	**April**	**May**	**June**
	2001 Snowpack as % of Average	52%	53%	54%	59%	N/A
	July early-bird volume forecast at The Dalles in MAF and as a (%) of average (released on June 28).				56.1 (53%)	53.9 (51%)
	Final Forecast at The Dalles in MAF and as a (%) of average	66.4 (63%)	58.6 (55%)	56.1 (53%)	56.5 (53%)	55.5 (52%)
	--average Jan.-Jul. vol. used by NWS is 105.9 MAF					
	--lowest Jan.-Jul. vol. on record is 53.8 MAF					
	--critical Jan.-Jul. vol. is 69.4 MAF					
Energy acquired by BPA from DSIs and purchases		**Feb.**	**Mar.**	**April**	**May**	**June**
	Monthly energy in MW acquired from DSI and other sources from purchases made since Dec. 6, 2000.	543	986	777	1672	
POWER EXCHANGED WITH CALIFORNIA June 21 – June 27						
Ted	Power sent to California ISO in MWh	0		*No change from last week.*		
Ted	Power returned from California ISO in MWh	0				
Ted	Amount ISO owes BPA in MWh	67,199				
* Observed through June 10, forecast for remainder of month						
**Includes observed data and forecast						
***Observed through June 26.						
***Observed data for the month to date (June 25th).						

Reservoir elevations

DATE:	6/21/01	6/14/01	TOTAL	AVG WKLY
PROJECT	CURRENT ELEV (ft.)	PREVIOUS ELEV (ft.)	DRAFT(-) FILL(+)(ft.)	OUTFLOW (kcfs)
Libby	2425.6	2421.6	4.0	4.0
Horse	3538.3	3534.7	3.6	0.5
Coulee	1281.0	1280.3	0.7	84.5
Dworshak	1585.4	1583.0	2.5	1.7

The federal agencies announced a decision not to provide summer spill on June 29, 2001, because Columbia River runoff, as predicted by the National Weather Service River Forecast Center, is now at 53.9 million acre-feet (maf). This is only 0.1 maf above the all-time record for Jan.-July runoff set in 1977 of 53.8 maf.

According to the operations plan for 2001 released by the federal agencies on April 13, Columbia River runoff needs to be at least 55 to 56 maf to be able provide spill for fish and meet system reliability criteria.

In addition, the Columbia Generating Station remains off line for maintenance and refueling. It is uncertain when it will restart.